Tuolumne County Air Pollution Control District Alternative Fueling Infrastructure Application INSTRUCTIONS AND ELIGIBILITY CRITERIA

Please print clearly or type all information requested in the application and submit to:

Tuolumne County Air Pollution Control District
2 South Green Street
Sonora, CA 95370

Fill out one (1) application for each infrastructure project. The 2017 Carl Moyer Program (CMP) Guidelines are available at the California Air Resources Board (CARB)'s website at http://www.arb.ca.gov/msprog/moyer/guidelines/current.htm. Please note that additional information may be requested from the applicant to process this application.

Infrastructure projects may be subject to a competitive review process conducted by District staff. The details provided in this application will be what staff uses to rank and evaluate projects. Incomplete and/or late applications and projects which do not meet the eligibility requirements or the Carl Moyer Guidelines will be ineligible for review. Project funds may be oversubscribed which means not all eligible projects will receive funding. Should more qualifying projects be received than can be funded, it will be at the discretion of the Air Pollution Control Officer to make final award determinations.

GENERAL ELIGIBILITY CRITERIA

Projects must meet the criteria described in the most recent CMP Guidelines and all current CMP Advisories. These criteria include, but are not limited to, the following:

- Emission reductions obtained through CMP projects must not be required by any federal, state, or local regulation, memorandum of agreement/understanding with a regulatory agency, settlement agreement, mitigation requirement, or other legal mandate.
- No emission reductions generated by the CMP shall be used as marketable Emission Reduction Credits, or to offset any emission reduction obligation of any person or entity.
- No project funded by the CMP shall be used for credit under any federal or state emission averaging banking and trading program.
- The project must be installed and located in Tuolumne County.
- The project must comply with all applicable federal, state, local laws and requirements including environmental laws, and State building, environmental and fire codes.
- Projects may be subject to a competitive bidding process that has been approved by the Air Pollution Control Officer.
- Work must be performed by a licensed contractor.

Updated July 2022 Page 1 of 8

- Applicants must demonstrate that they can obtain all required land use permits from agencies needed to install and operate the station.
- "Publicly accessible stations" must at a minimum be accessible to the public daily during regular business hours.
- Equipment and parts must be new. Remanufactured or refurbished equipment and parts are not eligible.
- A completed Uniform Commercial Code-1 Financing Statement Form must be submitted by the air district to the California Secretary of State for infrastructure projects with a grant funding amount of \$50K or greater. The financing statement must list the air district as the secured party.

BATTERY CHARGING STATION ELIGIBILITY CRITERIA

- Chargers must be a level 2 and higher to support non-residential stations.
- Publicly accessible light-duty charging stations must use a valid and universally accepted charge connector protocol (e.g., Society of Automotive Engineers (SAE), CHAdeMO).
- Charger must be certified by a Nationally Recognized Testing Laboratory (e.g., Underwriter's Laboratories, Intertek) located at https://www.osha.gov/dts/otpca/nrtl/nrtllist.html.
- Equipment must have at least a one-year warranty.
- Work must be performed by a licensed contractor with the appropriate license classification as
 determined by the Contractors State License Board to install electric vehicle infrastructure. Specifically,
 at least one electrician on each crew, at any given time, must hold an Electric Vehicle Infrastructure
 Training Program (EVITP) certification; and
 - Projects that install a charging port supplying 25 kilowatts (kW) or more, must have at least 25 percent of the total electricians working on the crew for the project, at any given time, hold an Electric Vehicle Infrastructure Training Program (EVITP) certification; and
 - One member of each crew may be both the contractor and an EVITP certified electrician.

ELIGIBLE COSTS

Eligible costs are limited to the purchase and installation of the equipment for power delivery or fueling directly related to the infrastructure project. The eligible costs listed below must utilize commercially available technologies.

Eligible project costs include:

- 1. Cost of design and engineering, (i.e., labor, site preparation, Americans with Disabilities Act accessibility, signage).
- 2. Cost of equipment (e.g., charging/fueling units, electrical parts, energy storage equipment, materials).
- 3. Cost of installation directly related to the construction of the station.
- 4. Meter/data loggers.
- 5. On-site power generation system that fuels or powers covered sources (i.e., solar and wind power generation equipment).
- 6. Additional eligibility criteria can be found in the 2017 CMP Guidelines

Updated July 2022 Page 2 of 8

<u>Ineligible project costs include, but are not limited to:</u>

- 1. Existing station upgrade.
- 2. Fuel and energy costs.
- 3. Non-essential equipment hardware.
- 4. Operation cost (e.g., operational fees, maintenance, repairs, improvements, spare parts).
- 5. Extended warranty.
- 6. Insurance.
- 7. Data collection and reporting.
- 8. Grantee administrative costs.
- 9. Travel/lodging.
- 10. Employee training and salaries.
- 11. Legal fees.
- 12. Real estate property purchases/leases.
- 13. Performance bond costs.

- 14. Construction management.
- 15. Storm water plan costs.
- 16. Security costs.
- 17. Grantee administrative costs.
- 18. Travel/lodging.
- 19. Employee training and salaries.
- 20. Legal fees.
- 21. Real estate property purchases/leases.
- 22. Performance bond costs.
- 23. Construction management.
- 24. Storm water plans cost
- 25. Security costs
- 26. Testing and soil sampling
- 27. Hazardous materials, including permitting, handling and disposal

Updated July 2022 Page 3 of 8

ALTERNATIVE FUEL INFRASTRUCTURE APPLICATION

Tuolumne County Air Pollution Control District

This application is to be used for incentive funds for infrastructure projects. Additional information may be requested during the review process if needed. The applicant acknowledges that award of grant incentives is not guaranteed, and conditional upon approval by the District and meeting the minimum eligibility criteria.

REQUIRED ATTACHMENTS TO APPLICATION

Check each applicable box below to indicate inclusion.

□ Completed application
\square IRS Form W-9 (for the entity that will sign the grant contract and receive funds, if awarded)
□ IRS Form 590
\square Documentation that power or fuel is being provided to the site (e.g., application, payment to the local utility company for power installation, or contract)
$\hfill\square$ Itemized project budget including the items you seek to have funded under this grant funding request and list of all funding sources
$\hfill\square$ Aerial map (i.e., satellite view from an internet-based map or city/county map) highlighting the proposed infrastructure location
□ Documentation which demonstrates that the applicant either owns the land on which the project will be located, or will control it through a long-term lease, easement, or other legal arrangement, for the duration of the project life (minimum 3 years). For a proposed project where the land is not owned by the applicant, an executed lease agreement or letters of commitment lasting for the duration of the project life must be signed by property owners/authorized representatives and must be submitted with the application.
□ Other:

Updated July 2022 Page 4 of 8

Carl Moyer Grant Program **ALTERNATIVE FUEL INFRASTRUCTURE APPLICATION**

Tuolumne County Air Pollution Control District

Applicant Information

2.	Self-Insured? □ Yes □ No
3.	Business Type:
	Mailing Address/Street:
5.	City/State/Zip Code:
6.	Proposed Infrastructure Address (if different than mailing address):
7.	Contact Name:
8.	Phone:
9.	Fax:
10	. Email:
11	. Person with contract signing authority (if different than above):
12	. How did you hear about this program?
	☐ Family/Friends
	☐ Newspaper (Lincoln News Messenger, Roseville Press Tribune, Other: (
	□ Flyer
	☐ Website Announcement
	☐ Ag Alert Newsletter
	☐ Other:

Updated July 2022 Page 5 of 8

ALTERNATIVE FUEL INFRASTRUCTURE APPLICATION

Tuolumne County Air Pollution Control District

Funding Disclosure

1.	Have you applied for or have been awarded any other incentive funding for this project?						
	□ Yes □ No						
2.	If "Yes," complete the following for each engine or vehicle:						
	2.1. Agency applied to:						
	2.2. Date of Agency Solicitation:						
	2.3. Funding Amount Requested or Awarded:						
	2.4. Equipment Identification:						
	2.5. Old Engine Serial Number:						
	2.6. Status of Funding:						
3.	Please list any other financial incentive, including tax credits or deductions, grants, or other						
	public financial assistance for the vehicle/engine:						
	Third Party Certification						
1	ave completed the application, in whole or in part, on behalf of the applicant. \Box NA						
1.	Print Name of Third Party:						
2.	2. Title of Third Party:						
3.	·						
	4. Amount Paid to Third Party (if any):						
5.	Source of Funding to Third Party (if any):						
	Funding/Cost Information						
	1. Degreeted Funding Amounts						
	Requested Funding Amount: Cost of Equipment and Associated Materials:						
	Cost of Installation (include labor associated with equipment): Cost of Design and Engineering:						
	4. Cost of Design and Engineering:						
	5. Cost of Permitting:						
	6. Other Costs:						
	7. Total Project Cost (sum 2-6):						
1							

Updated July 2022 Page 6 of 8

ALTERNATIVE FUEL INFRASTRUCTURE APPLICATION

Tuolumne County Air Pollution Control District

Compliance Disclosure Statement

1.	As an	applicant/part	icipant	of	the	Carl	Moyer	Program,	I declare	that
							(Company	Name) is	in compliand	e with,
		ain in complian					•	_		•
		of Noncomplianc							l, state, and l	ocal air
	quality re	egulations includ	ilig, but i	iot ii	mileu	to, the	e ronowing.	•		
•	Cargo H	andling Equipme	ent Regul	atior	1	•	Public Ag	ency and U	tility Rule	
•	Comme	rcial Harbor Craf	t Regulat	ion		•	Sleeper B	erth Truck	Idling Regula	tion
•	Drayage dray-off	Truck Regulation (Trucks)	n (includ	ing		•	Solid Was	te Collecti	on Vehicle Re	egulation
•	In-Use C Regulati	Off-Road Diesel \ ion	/ehicle			•	Stationar Measure	y Engine Ai	rborne Toxic	Control
•	Marine	Shore Power Re	gulation			•	Statewide	e Truck and	l Bus Regulat	ion
•	Portable	e Diesel Airborne	Toxic Co	ntro	d	•	Transit Fl	eet Rule		
	Measure	e								
and at	tachment	nd I hereby certif	d true.			-				
		ed Signature:								
		ed Representativ								
		ed Representativ								
6.	Legal Ow	ner's Name:								
7.	Phone:									
8.	Email:									
		and additional						_		
		o.ca.gov/permits	/permits	<u>.htm</u>	or by	callin	ig CARB's	diesel hotl	ine at 866-6	-DIESEL
(866-6	34-3735).									

Updated July 2022 Page 7 of 8

ALTERNATIVE FUEL INFRASTRUCTURE APPLICATION

Tuolumne County Air Pollution Control District

Project Information

1.	Fuel Type (e.g., electric charging, hydrogen, CNG):
2.	Equipment Make:
	Equipment Model:
4.	Number of Dispensers:
5.	Fueling/Charging Protocol (e.g., CHAdeMO, J1772, etc.):
	Estimated Monthly Energy/Fuel Dispensed:
7.	Estimated Number of Monthly Charging Events/Fills:
8.	Is there a solar or wind component to the project?
	8.1. If yes, approximately what percent of the total energy supplied will be from solar/wind?
9.	Are you a private or public entity (residential stations are not eligible to apply)?
10.	Vehicle Type to be Fueled/Charged (e.g., school bus, light-duty passenger car, forklift, tractor, etc.):
11.	Vehicle Class (if applicable, for trucks class 1-8):
12.	Proposed equipment installer:

COMPLETE THE FOLLOWING ON A SEPARATE ATTACHMENT AND SUBMIT WITH THE APPLICATION.

- 13. Do you plan or did you go through a competitive bid process to identify the contractor(s) to use for your infrastructure project? How many contractors provided a bid? What were the determinations for selecting the contractor(s) that you chose?
- 14. Provide a description of the station you propose to install, including end users, estimated use, number of vehicles you expect to use the station, contractor(s), description of equipment and technology, how you plan to manage and maintain the equipment, services provided, whether the electricity/fuel will be free to the end user or will there be a charge, and any other information which can clearly describe the function of the station not included in the above discussion. Response must be limited to two pages.
- 15. Describe the geographic location, including the specific street address, of the proposed infrastructure.
- 16. Provide proposed project startup and timeline (projects must be completed within one year of contract execution).
- 17. What evidence can you provide which demonstrates a demand for a charging station at the proposed location?
- 18. Are you the property owner? If not, how will you control the land on which the project will be located for the duration of the project life? For example, long term lease, easement, etc.
- 19. Is the project subject to CEQA review and if so, explain how. If subject, what mechanisms will be sought for approval?

Updated July 2022 Page 8 of 8